

# Oil Field Environmental Incident Summary

**Incident:** 20170612122745 **Date/Time of Notice:** 06/12/2017 12:27

**Responsible Party:** CONDOR PETROLEUM, INC.

**Well Operator:** CONDOR PETROLEUM, INC.

**Well Name:** BUNTING 2-B

**Field Name:** LIGNITE

**Well File #:** 1593

**Date Incident:** 6/11/2017

**Time Incident:** 01:00

**Facility ID Number:**

**County:** BURKE

**Twp:** 162

**Rng:** 91

**Sec:** 6

**Qtr:** SE NW

**Location Description:** Spread onto adjoining farm land

**Submitted By:** JoAnn Klevenberg

**Received By:**

**Contact Person:** JoAnn Klevenberg  
216 16TH STREET SUITE 1750  
DENVER, CO 80202

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 1 Mile

**Distance Nearest Water Well:** 1 Mile

**Type of Incident:** Pipeline Leak

**Release Contained in Dike:** No

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
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Oil

Brine	10	Barrels				
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Other

**Description of Other Released Contaminant:**

Oil & SW

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

NONE

**Areal Extent:**

Approximately 25' wide x70' length

**Potential Environmental Impacts:**

NONE

**Action Taken or Planned:**

call one call, haul out containment material, repair flow line, fill in with black dirt

**Wastes Disposal Location:** R360 Disposal

**Agencies Involved:**

**Updates**

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**Date:** 6/12/2017    **Status:** Reviewed - Follow-up Required

**Author:** O'Gorman, Brian

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

According to the report, 10 barrels of brine were released due to a pipeline leak. Further follow-up needed.

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**Date:** 6/13/2017    **Status:** Inspection

**Author:** Wax, Pete

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

On site June 13, 2017 at 10:00. Cloudy, wind, over cast and 60 degrees. Took a while to find spill. It is located in the cropped SE quarter of Section 6, Range 162, Township 91, or approximately 400 yards SE of the well site Bunting 2-B (GPS battery failed). Wet area in field appears to be approximately 60 by 90 feet. Nearest waters are isolated wetlands in and outside the quarter section. The area where the brine is surfacing poses little immediate risk to surface water. No action on clean up at time of inspection as the company is waiting on "1 Call" prior to digging. Met with company represented and they will be in contact with Bill Suess as clean up progresses. Off Site 12:50.

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**Date:** 6/22/2017    **Status:** Inspection

**Author:** Crowdus, Kory

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

On location 6/22/2017, at 11:38am. Met with cleanup person on site. Soil excavation has started. Hole that was dug is approximately 10 x 6 feet and to a depth of 6 feet. Pipeline is exposed and has been repaired. Conductivity meter was used in area. Readings in area are higher than background. Excavation will continue next week. Further follow-up is required.

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**Date:** 7/6/2017    **Status:** Inspection

**Author:** Schiermeister, Robin

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Arrived on site at 13:00 on 6-28-2017. The weather was sunny and fair. Background readings for conductivity were shown to be around 250 microsiemens. The contaminated area had been dug to about 6 feet 10 inches, which was right below the pipeline. The conductivity readings were varied around this area, with the east bank showing readings of 2.50 millisiemens to 400 microsiemens, and along the west bank showing values ranging from 25.7 millisiemens to 17.8 millisiemens. Moreover, there appeared to be oil in the standing water under the pipe. Further follow-up is needed to ensure that the oil and the brine contamination are properly being addressed.